Wind power plants		
Name of the merchant		
Address of the power plant		
Cabinet rules applicable for the support		262
Start date of the support period (year and month)	2010	7
End date of the support period (year and month)	2030	6
Electrical capacity installed	MW	0,2
Investment, in total	EUR	430 000
Investment for the connection to the transminion system	EUR	0
Support from funds	EUR	0
Balancing obligation	Yes/No (Jā/Nē)	Nē

Benchmarks applicable to the station

Base price of electricity (07.2009-)		**Specific Investment**	**Working hours per year**	**Workload**	**Operational and other operating costs**	**k coefficient**	**Balancing costs**
1-10.gads	11.-20.gads	EUR/kWe	h	sk.	**EUR/MWh**		%
147,00	**88,20**	**2150**	**1500**	**0,5**	**14,00**	**1,202**	**0%**

Calculation of IRR (before application of overcompensation coefficient)

Year		**2006**	**2007**	**2008**	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**
Year of the project					0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Month																										
Revenue, in total						26 504	53 007	53 007	53 007	47 706	47 706	47 706	47 706	53 007	53 007	42 407	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	15 903
Revenue from the sale of electricity within the scope of MP	EUR					26 504	53 007	53 007	53 007	53 007	53 007	53 007	53 007	53 007	53 007	42 407	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	15 903
Amount of the electricity sold	MWh					150	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	150
Price for the electricity	EUR/MWh					176,69	176,69	176,69	176,69	176,69	176,69	176,69	176,69	176,69	176,69	141,36	106,02	106,02	106,02	106,02	106,02	106,02	106,02	106,02	106,02	106,02
Balancing costs	EUR					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsidised electricity tax to be filled with the actual rate per month	%																									
Costs, in total	EUR					5 529	11 456	11 899	11 965	12 368	12 791	12 809	13 002	13 244	13 488	13 732	13 977	14 230	14 484	14 746	15 010	15 281	15 560	15 835	16 124	8 207
Personnel costs	EUR/gadā					3 429	7 080	7 422	7 488	7 860	8 274	8 274	8 376	8 502	8 628	8 784	8 940	9 102	9 264	9 432	9 600	9 774	9 954	10 128	10 314	5 250
Operational and other operating costs	EUR/gadā					2 100	4 376	4 477	4 477	4 508	4 517	4 535	4 626	4 742	4 860	4 948	5 037	5 128	5 220	5 314	5 410	5 507	5 606	5 707	5 810	2 957
Net Cash Flow	EUR/gadā					20 975	41 551	41 108	41 042	35 338	34 915	34 897	34 704	39 763	39 519	28 675	17 829	17 576	17 322	17 060	16 796	16 525	16 246	15 971	15 682	7 696
Net Cash Flow and investment					-430 000	20 975	41 551	41 108	41 042	35 338	34 915	34 897	34 704	39 763	39 519	28 675	17 829	17 576	17 322	17 060	16 796	16 525	16 246	15 971	15 682	7 696
IRR						-95,1%	-66,4%	-45,4%	-31,3%	-22,8%	-16,5%	-11,8%	-8,3%	-5,2%	-2,9%	-1,5%	-0,7%	-0,1%	0,5%	1,0%	1,5%	1,9%	2,2%	2,6%	2,8%	3,0%

Coefficient of overcompensation	1,000	
Coefficient of overcompensation applicable from:	**2017**	**3**
IRR before application of overcompensation coefficient	**2,96%**	
IRR after application of overcompensation coefficient	**2,96%**	

Calculation of IRR (after application of overcompensation coefficient)

Year		**2006**	**2007**	**2008**	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**
Year of the project					0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Month																										
Revenue, in total						26 504	53 007	53 007	53 007	47 706	47 706	47 706	47 706	53 007	53 007	42 407	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	15 903
Revenue from the sale of electricity within the scope of MP	EUR					26 504	53 007	53 007	53 007	53 007	53 007	53 007	53 007	53 007	53 007	42 407	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	31 806	15 903
Amount of the electricity sold	MWh					150	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	150
Price for the electricity	EUR/MWh					176,69	176,69	176,69	176,69	176,69	176,69	176,69	176,69	176,69	176,69	141,36	106,02	106,02	106,02	106,02	106,02	106,02	106,02	106,02	106,02	106,02
Balancing cost	EUR					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsidised electricity tax	%																									
Costs, in total	EUR					5 529	11 456	11 899	11 965	12 368	12 791	12 809	13 002	13 244	13 488	13 732	13 977	14 230	14 484	14 746	15 010	15 281	15 560	15 835	16 124	8 207
Personnel costs	EUR/gadā					3 429	7 080	7 422	7 488	7 860	8 274	8 274	8 376	8 502	8 628	8 784	8 940	9 102	9 264	9 432	9 600	9 774	9 954	10 128	10 314	5 250
Operational and other operating costs	EUR/gadā					2 100	4 376	4 477	4 477	4 508	4 517	4 535	4 626	4 742	4 860	4 948	5 037	5 128	5 220	5 314	5 410	5 507	5 606	5 707	5 810	2 957
Net Cash Flow	EUR/gadā					20 975	41 551	41 108	41 042	35 338	34 915	34 897	34 704	39 763	39 519	28 675	17 829	17 576	17 322	17 060	16 796	16 525	16 246	15 971	15 682	7 696
Net Cash Flow and investment					-430 000	20 975	41 551	41 108	41 042	35 338	34 915	34 897	34 704	39 763	39 519	28 675	17 829	17 576	17 322	17 060	16 796	16 525	16 246	15 971	15 682	7 696
IRR						-95,1%	-66,4%	-45,4%	-31,3%	-22,8%	-16,5%	-11,8%	-8,3%	-5,2%	-2,9%	-1,5%	-0,7%	-0,1%	0,5%	1,0%	1,5%	1,9%	2,2%	2,6%	2,8%	3,0%