

Wind power plants		
Name of the merchant		
Address of the power plant		
Cabinet rules applicable for the support		
Start date of the support period (year and month)		
End date of the support period (year and month)		
Electrical capacity installed		
Investment, in total		
Investment for the connection to the transminion system		
Support from funds		
Balancing obligation		

Benchmarks applicable to the station

Base price of electricity (07.2009- )		Specific Investment	Working hours per year	Workload	Operational and other operating costs	k coefficient	Balancing costs
1-10.gads	11.-20.gads	EUR/kWe	h	sk.	EUR/MWh		%
120,00	72,00	1400	2100	0,5	14,00	1,008	15%

Calculation of IRR (before application of overcompensation coefficient)		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Year of the project				0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Month																									
Revenue, in total				215 914	431 827	431 827	431 827	508 032	388 644	388 644	388 644	388 644	431 827	345 469	259 111	259 111	259 111	259 111	259 111	259 111	259 111	259 111	304 836	152 418	
Revenue from the sale of electricity within the scope of MP	EUR			254 016	508 032	508 032	508 032	508 032	508 032	508 032	508 032	508 032	508 032	508 032	406 434	304 836	304 836	304 836	304 836	304 836	304 836	304 836	304 836	304 836	152 418
Amount of the electricity sold	MWh			2 100	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	2 100
Price for the electricity	EUR/MWh			120,96	120,96	120,96	120,96	120,96	120,96	120,96	120,96	120,96	120,96	96,77	72,58	72,58	72,58	72,58	72,58	72,58	72,58	72,58	72,58	72,58	72,58
Balancing costs	EUR			-38 102	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-60 965	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-22 863
Subsidised electricity tax to be filled with the actual rate per month	%																								
Costs, in total	EUR			38 266	76 051	79 179	81 180	81 246	82 134	82 697	82 994	84 591	86 622	88 701	90 298	91 922	93 577	95 260	96 976	98 719	100 498	102 311	104 147	53 013	
Personnel costs	EUR/gadā			3 249	6 858	7 080	7 422	7 488	7 860	8 274	8 274	8 376	8 502	8 628	8 784	8 940	9 102	9 264	9 432	9 600	9 774	9 954	10 128	5 157	
Operational and other operating costs	EUR/gadā			35 017	69 193	72 099	73 758	73 758	74 274	74 423	74 720	76 215	78 120	80 073	81 514	82 982	84 475	85 996	87 544	89 119	90 724	92 357	94 019	47 856	
Net Cash Flow	EUR/gadā			177 648	355 776	352 648	350 648	350 582	306 510	305 948	305 650	304 054	345 205	256 768	168 812	167 189	165 533	163 851	162 135	160 391	158 613	156 800	154 964	76 543	
Net Cash Flow and investment				-2 800 000	177 648	355 776	352 648	350 648	350 582	306 510	305 948	305 650	304 054	345 205	256 768	168 812	167 189	165 533	163 851	162 135	160 391	158 613	156 800	154 964	76 543
IRR				-93,7%	-61,0%	-39,0%	-24,9%	-15,5%	-9,8%	-5,5%	-2,4%	0,1%	2,2%	3,4%	4,1%	4,7%	5,2%	5,7%	6,0%	6,4%	6,7%	6,9%	7,1%	7,2%	

Coefficient of overcompensation	1,000
Coefficient of overcompensation applicable from:	2017
IRR before application of overcompensation coefficient	7,21%
IRR after application of overcompensation coefficient	7,21%

Calculation of IRR (after application of overcompensation coefficient)																									
Year		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Year of the project				0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Month																									
Revenue, in total					215 914	431 827	431 827	431 827	508 032	388 644	388 644	388 644	388 644	431 827	345 469	259 111	259 111	259 111	259 111	259 111	259 111	259 111	304 836	152 418	
Revenue from the sale of electricity within the scope of MP	EUR				254 016	508 032	508 032	508 032	508 032	508 032	508 032	508 032	508 032	508 032	406 434	304 836	304 836	304 836	304 836	304 836	304 836	304 836	304 836	304 836	152 418
Amount of the electricity sold	MWh				2 100	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	4 200	2 100
Price for the electricity	EUR/MWh				120,96	120,96	120,96	120,96	120,96	120,96	120,96	120,96	120,96	120,96	96,77	72,58	72,58	72,58	72,58	72,58	72,58	72,58	72,58	72,58	72,58
Balancing cost	EUR				-38 102	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-76 205	-60 965	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-45 725	-22 863
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Costs, in total	EUR				38 266	76 051	79 179	81 180	81 246	82 134	82 697	82 994	84 591	86 622	88 701	90 298	91 922	93 577	95 260	96 976	98 719	100 498	102 311	104 147	53 013
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IRR					-93,7%	-61,0%	-39,0%	-24,9%	-15,5%	-9,8%	-5,5%	-2,4%	0,1%	2,2%	3,4%	4,1%	4,7%	5,2%	5,7%	6,0%	6,4%	6,7%	6,9%	7,1%	7,2%